



Electoral Area & Municipal Regional District Tax
Director's Committee

MEETING AGENDA

July 20, 2021 – 11:00 am
RDMW Office – 2044 McNeill Road, Port McNeill, BC

Join Zoom Meeting:

<https://us02web.zoom.us/j/86851071516?pwd=REpZSkNIL2Y4aU9vTVFPQjBzU1U4UT09>

Page CALL TO ORDER

- 1** **1. Approval of Agenda** – Agenda (July 20, 2021)
- 2-3** **2. Approval of Minutes** – EA & MRDT Committee Minutes (June 15, 2021)
- 3. Reports**
- 4** a) Arena Manager's Report (July 20, 2021)
- 5-6** i) Gas Tax Application: Trash/Recycling Bear Proof Bins
- 7-8** b) Administrator's Report (July 20, 2021)
- 9-10** i) Attachment #1: 2016 Gas Tax Policy
- 11** ii) Attachment #2: RDMW 2019-23 Gas Tax Project Funding
- 12-13** c) Completion Report: GT2020-06 Coal Harbour Waste Water Plant Upgrades
(Finalized form and expenditures to be presented at meeting)
- 4. Correspondence – None**
- 5. Next Meeting – To be announced**

ADJOURN



Electoral Area Director's & RTAG Committee

MINUTES

June 15, 2021

RDMW Office – 2044 McNeill Road, Port McNeill, BC

CALL TO ORDER: 11:59pm

Attendance:

EA/PA Directors: Chair Andrew Hory, Kevin Cameron (Zoom), Sandra Daniels (Zoom), James Furney (Zoom); Rod Sherrell

Other Directors:

Staff: Greg Fletcher, Administrator; Patrick Donaghy, Manager of Operations; Pat English, Manager of Economic Development; Nicole McDowell, Recording Secretary

1. Agenda

21-15 It was moved and seconded, that the agenda dated June 15, 2021 be approved. **CARRIED**

2. Minutes

21-16 It was moved and seconded, that the minutes dated April 20, 2021 be adopted. **CARRIED**

3. Reports

a) Administrator's Report (June 09, 2021):

- i) GT2020-06 Coal Harbour Sewer Plant Upgrades AMENDMENT
- ii) GT2020-08 Electoral Area Leak Detection Equipment REPEAL

Also noted:

- *Amendment to GT2020-06 because separate application for the Leak Detection equipment (GT2020-08) is not eligible for funding as a joint service but is eligible if the asset is recorded for a single service so we are requesting to amend the Coal Harbour Sewer Plant Upgrades project, GT2020-06, to include this equipment.*
- *Both projects are done, and the combined report will be available next meeting.*

21-17 It was moved and seconded, that GT2020-06 Coal Harbour Sewer Plant Upgrades Application be amended to include Leak Detection Equipment and that GT2020-08 be repealed. **CARRIED**

21-18 It was moved and seconded, that the Administrator's Report be received and filed. **CARRIED**

b) Annual Expenditure Report for Reporting Year 2020 (June 09, 2021)

Also noted:

- *The Administrator reviewed the Provincial reporting and noted the additional information added to RD version for internal tracking and reminders*
- *Reporting time is June 1st for previous year, 2020*
- *After audit, there may be an adjustment for interest...which will show next year*
- *Report must agree with Vadim numbers/audit statements.*
- *The "Gas Tax Project Budget" column (in green) is added for our own internal tracking purposes; we know these projects are underway, but final costs are not in yet*

21-19 It was moved and seconded, that the Annual Expenditure Report for Reporting Year 2020 be received and filed.

CARRIED

c) Gas Tax Project Summary (June 09, 2021)

Also noted:

- *The RDMW has been keeping track since 2006*
- *These are current projects, with the Hornsby Crawler Shelter being the oldest project (final project costs to be entered, before showing project as 100% complete)*
- *Highlights are for missing info or info to be updated*
- *RDMW keeps internal records; wanted analysis of monies going to projects*
- *“Os” cause problems, they indicated money set aside from grants but not spent yet due to various reasons (such as complications with project management).*
- *This spreadsheet is a working document, updated as information comes in*

21-20 It was moved and seconded, that the Gas Tax Project Summary Report be received and filed.

CARRIED

d) Completion Report: GT2020-03 Seven Hills Energy Reduction & Irrigation Upgrades

Also noted:

- *This is the final step in reporting project status to the Committee, info has been reported to the Province, form is signed off by the Staff Lead; project is 100% complete*

21-21 It was moved and seconded, that the Gas Tax Completion Report for GT2020-03 Seven Hills Energy Reduction & Irrigation Upgrades be approved.

CARRIED

21-22 **Adjourn Recessed to In-Camera:**
The meeting recessed to in camera at 12:15pm

Resume Meeting: 1:07 pm

Next Meeting – To be announced

Adjournment: The meeting adjourned at 1:07 pm

CERTIFIED CORRECT

SECRETARY

CHAIR



Regional District of Mount Waddington

PO Box 729 2044 McNeill Road, Port McNeill, BC V0N 2R0

Telephone (250) 956-3161 Fax (250) 956-3232

Web-site: www.rdmw.bc.ca Email: info@rdmw.bc.ca

File No: 300.01

July 20, 2021

Multiple Regional District of Mount Waddington departments are requesting Gas Tax funding to purchase trash/recycling bear proof bins for regional facilities and/or to hold as stock.

Immediately, one bear bin will be located in Coal Harbour at the Hornsby Crawler site and one will be placed at the Woss Heritage site. Subject to local service sponsorship for collection, other sites in which they may be used are places such as Hyde Creek Recreation Playground or Velie Lane.

Any bins that are held as stock could be used for temporary spot drops for special events, such as festivals, or used in overflow situations at Bere Point or Link River Campsites.

With the rising cost of steel and freight, it would be advantageous to order multiple bins in one order.

In this funding application I have included \$1,000 for cement pads when bin placements are finalized. The cement pad can be mixed and poured by parks staff due to the remote bin locations, or if by chance a cement truck is in the area, we can jump on the opportunity to have a pad poured as a special delivery would be a cost prohibitive venture.

Expenditures	Cost
6 Tyedee Bear Proof Bins, freight and cement	Approx. \$12,000
Other Quotes	
6 X Tuff Box + Freight:	\$26,400
6 X Rollins Bear Bins, freight and cement:	\$16,000

Tyedee Bins Benefits

- Easy to transport to various locations.
- Economical - Freight included in Home Hardware pricing.
- Each department head can choose the bin and color of their liking at the time of the order.

Recommendation: At the time of writing I have not received the Tyedee Bin quote. Weigh pricing and options once all quotes are received. Gas Tax funding limited to \$16,000.

*2017, Rollins quote was \$7800 + \$810 for freight.

Respectfully submitted,

Gerry Little
Arena Manager



INCORPORATED JUNE 13, 1966

MUNICIPALITIES: VILLAGE OF ALERT BAY, VILLAGE OF PORT ALICE, DISTRICT OF PORT HARDY, TOWN OF PORT MCNEILL
ELECTORAL AREAS: "A" (BROUGHTON ARCHIPELAGO, SOINTULA / MALCOLM ISLAND, MAINLAND); "B" (COAL HARBOUR, HOLBERG, QUATSINO, WINTER HARBOUR);
"C" (FORT RUPERT, HYDE CREEK, TSULQUATE); "D" (CORMORANT ISLAND, TELEGRAPH COVE, WOSS)



REGIONAL DISTRICT OF MOUNT WADDINGTON

2044 McNeill Road, P.O. Box 729, Port McNeill, B.C. V0N 2R0

Phone: 250-956-3161 or 250-956-3301 fax: 250-956-3232

APPLICATION FOR GAS TAX-COMMUNITY WORKS

NAME OF APPLICATION: Trash/Recycling Bear Proof Bins

LOCATION AND ADDRESS OF PROPOSAL: Woss Heritage Park, Hornsby Crawler Site

COMMUNITY

IN ELECTORAL AREA: B, D

If **REGIONAL** Regional Wide Service or list Impacted Communities and areas

SERVICE: Woss Recreation and Coal Harbour LCC **RDMW Land Tenure:**

TYPE OF APPLICATION:

- Local Roads/Bridges Public Transit Drinking Water Wastewater Solid Waste
- Community Energy Systems Recreational Infrastructure Cultural Infrastructure Tourism Infrastructure
- Disaster Mitigation Capacity Building

NEW DEAL FUNDING REQUIRED Project Budget Attached Community Support Attached

PROJECT DESCRIPTION:

Multiple Regional District of Mount Waddington departments are requesting Gas Tax funding to purchase trash/recycling bear proof bins for regional facilities and/or to hold as stock.

Immediately, one bear bin will be located in Coal Harbour at the Hornsby Crawler site and one will be placed at the Woss Heritage site. Subject to local service sponsorship for collection, other sites in which they may be used are places such as Hyde Creek Recreation Playground or Velie Lane.

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In this funding application I have included \$1,000 for cement pads when bin placements are finalized. The cement pad can be mixed and poured by parks staff due to the remote bin locations, or if by chance a cement truck is in the area, we can jump on the opportunity to have a pad poured as a special delivery would be a cost prohibitive venture.

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COMMUNITY WORKS OBJECTIVES ADDRESSED BY PROPOSAL:

Solid Waste/Recycling Management

TEST OF INCREMENTALITY *This project could not have been considered if New Deal funds were not available.*

MEASURABLE OUTCOMES (expected benefits)

Number of pick ups per year.

FOR OFFICE USE ONLY

Staff Lead: Gerry Little, Arena Manager

Copy to Finance

DATE RECEIVED: July 20, 2021

PROJECT NUMBER:

CONSIDERED BY NEW DEAL COMMITTEE ON:

MOTION NUMBERS:

DECISION: *Approved* *Approved subject to: _*

Not Approved

BUDGETED PROJECT COST: \$

NEW DEAL APPROVED FUNDING: \$

PROJECT CERTIFIED COMPLETED:

ACTUAL PROJECT COST: \$

DATE CONFIRMATION PROVIDED TO UBCM:



REGIONAL DISTRICT OF MOUNT WADDINGTON

REPORT

TO: Electoral Area Administration
FROM: Greg Fletcher, Administrator
SUBJECT: 2021 Internet Funding through Gas Tax
DATE: July 15, 2021

This report will provide some background on gas tax policy and RDMW economic development policies with respect to priority placed on funding broadband connectivity.

Current Gas Tax Funding Criteria:

The attached Gas Tax Policy was adopted in 2016 in response to changes in the UBCM funding criteria for gas tax eligibility during the 2015-2024 agreement period. This allowed many new eligible spending categories, including internet connectivity and recreation. At the time, the RDMW had received requests relating to capital improvements on its recreational services operated by societies. The policy was changed to limit funding to 50% funding for regional projects or recreational projects, provided that there was a service association. While no other new categories were named as having limits, it was assumed that many of these categories, including broadband connectivity, would require funding contribution if for no other reason that the categories were generally outside of the scope of local government responsibilities at that time. Another change in 2016 was to provide a 5 year planning framework to priority investments. Last year, BC Hydro assumed responsibility for streetlight LED conversion which had been a major expenditure in the first general plan. This freed up funds for other potential projects, including broadband connectivity. The funding continues to be pooled by all four electoral areas; this has provided opportunities for scale of economies and opportunities for innovation where communities are grappling with similar servicing issues.

Wideband as Part of RDMW Economic Development Priorities

The RDMW has largely played an advocacy role for advancing internet connectivity including facilitating rural community access to programs offered through Network BC and encouraging collaboration between telecommunications, BC Hydro and IPPs to build a 'smart' power grid. Significant progress was made on this front culminating with the commencement of the Telus North Island fibre backbone project in 2013, and the focus shifted to positioning 'last mile' internet and cell phone services to RDMW communities: "*In view of the largely rural nature of the North Island and the low densities in many communities, it is likely that a major portion of the required investment will need to be funded by grants and other community contributions (RDMW UBCM submission, 2013)*". A study was commissioned and then completed by Design 9 Consultants, to provide an independent assessment of the technology opportunities and costs that would be needed to provide last mile broadband services to rural communities. After the fibre connection was completed in April, 2015, a survey informed by Design 9 findings, was completed by 244 residents in Hyde Creek who indicated their preferences and willingness to pay for various potential levels of service; 79% indicated a preference to at least meet the CRTC standard, then 5/25. The positive response to this survey helped persuade Telus to include Hyde Creek with the last mile roll-out in Port McNeill, completed in 2017. In the meantime, with the strong support of the Regional Board lobbying for a cell phone hot-spot in Woss, local resistance was overcome and 4g cell service (served by the fibre backbone) was provided to Woss by the end of 2016. The Board also supported and lobbied for the Connected Coast project that was approved in 2017 with proposed service to RDMW coastal communities at 27 landing points.

Current Status of Broadband Services on the North Island

The change in Gas Tax Policy in 2014, implemented in 2016, was meant to facilitate community contributions needed to meet the Canada wide 10-50Mbps universal standard for service by 2021. The attached chart shows the progress that has been made in the RDMW with respect to options available for communities to meet that target.

RDMW Communities Internet Connectivity Availability, 2021

2021-07-15

Community	Fibre ²	Starlink (low orbit)	Hybrid (Fibre/ co-ax)	Smart Hub 5g	Smart Hub 4g	Fixed wireless	ADSL	Cable	Xplornet (high orbit)
Maximum up/down ¹	1500/1500	50/150	13/120	19/165	5/25	5/25	3/25	2/15	1/25
Max Data (Gb)	Unlimited	Unlimited	1000	Unlimited	20	250	250	250	50
Latency ms	5	39	15	1	40	31	33	21	638
Malcolm Island									
Sointula									
Winter Harbour									
Holberg									
Quatsino									
Coal Harbour									
Hyde Creek									
Telegraph Cove									
Woss									
Alert Bay									
Port Alice									
Port Hardy									
Port McNeill									
	Meets 10-50 standard			<i>Does not Meet 10-50 standard</i>					
		Currently Available in 2021							
		Available in 2022/23							
		Possible 2023-25							
¹ Actual performance is less									
² Only proven option without congestion bottleneck issues									

In 2019, the Committee supported using Gas Tax funds to provide 10% of the funds needed to provide last mile fibre service to Coal Harbour. The project is now underway, and by September, Coal Harbour is expected to join Port Hardy, Port McNeill, and Hyde Creek in exceeding the 10-50Mbs 2021 standard. With similar community contributions to the Connected Coast last mile project, 5 rural communities and Alert Bay could also enjoy this service by 2022 or 2023. Alternatively, communities can wait until commercial providers make other options available. As shown above, none of the alternative options will provide a comparable level of performance and reliability: All three soon available alternatives have far worse upload performance, are susceptible to congestion issues at bottlenecks and, with exception of 5g cell service, have much higher latency (lag time). In a recent survey of 37 household in Sointula, respondents measured their services actual performance compared to the rated maximums; average upload speeds were 56% of rated for Smarthub cell services, 48% for cable, and 22% for satellite. This contrasts with North Island fibre service which has upload speeds of roughly 90% of rated capacity.

Moving Forward

An update to the five-year strategic gas tax spending plan could provide direction for all four rural communities to set their gas tax spending priorities. The last plan was done in late 2018 prior to any internet projects being contemplated for funding. The Coal Harbour project was done a year later, but the plan was not amended. If this were completed, it would help ensure that the communities could continue to have the ability to support the continued track record of 15 years of consensus based funding from gas tax allocations. If consensus is not achieved on any application, the normal practice has been to try to amend the application to satisfy the concerns of those opposed. If this is not possible, then a vote is required. If the vote is negative, the matter can still be re-considered by having the Chair bring the matter back to the table. If a situation arises whereby an opportunity arises whereby a project supported by the host area director meets the gas tax and budgetary criteria but is rejected by the committee, the host Area Director can appeal to the Board as the body that ultimately approves the applications. If the Board accepts the appeal and determines that the application is valid and in the Board's interest, the Board can rule on the application contrary to the EA Committee's decision.

Respectfully Submitted,

Greg Fletcher, Administrator

SECTION 8.2 ELECTORAL AREAS

8.2.2 Gas Tax Policy

Resolution No.: Electoral Area Directors 15-45

Date Approved: November 17, 2015

Date Effective: January 1, 2016

Electoral Area Policies (Gas Tax)

“15-45 It was moved and seconded that 1) the Gas Tax funds continued to be administered to adhere to a) existing RDMW policies and practices, b) the criteria originally established from the 2005 Gas Tax Agreement and c) incorporating additional relevant criteria from the 2014 Gas Tax Agreement and 2) That staff prepare a five year plan showing potential gas tax projects that would enhance current services.”

1) RDMW Electoral Areas Gas Tax Policies & Practices

- EA funds are pooled and projects are approved by consensus of the four EA Directors
- Any capital projects need to be linked with a service to provide ongoing operational and maintenance funds
- Capital funding is limited to RD owned/controlled facilities,
 - Where the RDMW does not own the property where the infrastructure exists, that an agreement be in place such that the asset remain part of the sponsoring service for a minimum of ten years;
 - If the asset is on RDMW tenured land with a renewable lease/license with a minimum ten-year term whether or not the term will be expiring in less than ten years
- Funding is limited to 50% of total costs for a) any regional services projects; b) projects in the sport, culture, recreational or tourism infrastructure categories.
- Sub-regional services funding is subject to contributions from all service participants with EA share limited to the ratio of the number of Electoral Area Directors participating in the service (ie if there are 2 EAs and 1 Municipal partner then the EA share is 2/3).
- Subject to available resources, community organizations responsible for delivering recreation, heritage or cultural services may request, through the Administrator, assistance with preparing an application for gas tax funding.
- No administration fees are charged & interest earned is returned to the pooled funds

2) UBCM Criteria from the Original 2005 Gas tax agreement:

- establish a long-term vision for Canadian cities and communities
- stable, predictable and long-term funding towards environmentally sustainable municipal infrastructure
- three key environmental sustainability outcomes for Canadian cities and communities:
 - Reduced Greenhouse Gas (GHG) emissions
 - Cleaner water
 - Cleaner air
- is incremental to existing federal, provincial and local government support measures for community infrastructure
- capacity building (ie studies) have separate criteria

- Eligible categories included: Public Transit, Community Energy Systems, Water and Wastewater, and Solid Waste Management
- the proposed investment can be meaningfully measured and reported on
- Demonstrable public use or benefit — the proposed investment is relevant and contributes to enhanced community livability
- Environmentally sustainable — the proposed investment is in keeping with fundamental principles of environmental sustainability
- Signage is a requirement & an eligible cost
- Local government employees can be used, with permission, provided that the work is incremental and it is not economically feasible to use contractors
- The project must not be routine maintenance or repair or include operational costs/feasibility studies.
- The asset must be owned by an ultimate recipient.
- Annual reporting required demonstrating adherence to program requirements and showing measurable outcomes

3) Additional UBCM Criteria from the 2014-24 Gas tax agreement:

- Additional eligible project categories were added, including Local roads, bridges, Highways Short-sea shipping, Short-line rail Regional, and local airports, Broadband connectivity, Brownfield redevelopment, Sport infrastructure, Recreational infrastructure, Cultural infrastructure, Tourism infrastructure, Disaster mitigation
- Must fit into an asset management lifecycle analysis framework included in reporting.
 - No reference made to previous sustainability requirements for reporting
- Incrementality loosened to include infrastructure “construction, renewal, or material enhancement”.

RDMW 2019-23 Gas Tax Project Funding

Starting Balance= \$935,359 est

Estimated Gas Tax funding for Possible projects

Project Category	Other Project Categories addressed	Asset Management Plan in Place for service?	GHG Reduction ?	Service Op Cost Savings?	Funded in 2018, not started	Estimated Gas Tax funding for Possible projects					5 year Totals	
						2019	2020	2021	2022	2023		
Community Energy Systems											220000	
Area A: Other Service Buildings	REC		Y	Y		40000	40000	40000	20000		140000	
Area B: Other Service Buildings	REC		Y	Y		20000		10000			30000	
Area C: Other Service Buildings	REC		Y	Y			10000				10000	
Area D: Rec Service Building	REC		Y	Y		30000	10000				40000	
Disaster Mitigation											85000	
HC Fire	CES		Y	Y	77000						0	
CH Fire	CES		Y	Y		25000					25000	
Sointula Fire	CES		Y	Y		25000					25000	
Woss Fire	CES		Y	Y		25000					25000	
Local ESS & other support			N	N				10000			10000	
Solid Waste											280000	
"A" MI Solid Waste			Y	Y			10000		10000		20000	
"B" Quatsino SW			Y	Y		25000			10000		35000	
"B" WH Solid Waste			Y	Y			10000				10000	
"B" CH Solid Waste			Y	Y			10000		50000	50000	110000	
"C" SW (7Mile @50%)			Y	Y			10000	50000		25000	85000	
"D" Woss Solid Waste			Y	Y			10000		10000		20000	
Sewer & Water Infrastructure											215000	
CH Sewer	SW, CES	Y	Y	Y		20000			20000		40000	
CH Water	CES	Y	Y	Y		5000	30000	20000	10000		65000	
MI Sewer	SW, CES		Y	Y		5000		20000			25000	
HC Sewer	SW, CES		Y	Y		5000	10000		10000		25000	
Woss Water	CES		Y	Y		5000					5000	
Woss Sewer	SW, CES		Y	Y		5000			50000		55000	
Transit & Transportation											30000	
Community Bus Shelters			Y	N		20000					20000	
Tcove Road	RCH		N	Y				10000			10000	
Recreation,Culture & Heritage											445000	
Area A			N	N	90000	40000	30000	30000	30000	30000	160000	
Area B			N	N	45000	10000	50000				60000	
Area C			N	N				20000			20000	
Area D			N	N		20000	50000	30000			100000	
Other (50%, incl Mt Cain)	CES, SW, S&W		Y	Y		5000		50000		50000	105000	
						212000	330000	280000	290000	220000	155000	1275000
Estimated New Revenue							215000	215000	215000	215000	215000	
Balance Forward						\$723,359	\$608,359	\$543,359	\$468,359	\$463,359	\$523,359	



REGIONAL DISTRICT OF MOUNT WADDINGTON

2044 McNeill Road, P.O. Box 729, Port McNeill, B.C. V0N 2R0
 Phone: 250-956-3161 or 250-956-3301 fax: 250-956-3232

APPROVED GAS TAX-COMMUNITY WORKS

NAME: GT 2020-06 Coal Harbour Waste Water Plant Upgrade AMENDMENT

LOCATION AND ADDRESS OF PROPOSAL:

COMMUNITY Coal Harbour

IN ELECTORAL AREA: B

If **REGIONAL** Regional Wide Service or list Impacted Communities and areas

SERVICE: Coal Harbour Sewer Service

RDMW Land Tenure:

TYPE OF APPLICATION:

Local Roads/Bridges Public Transit Drinking Water Wastewater Solid Waste
 Community Energy Systems Recreational Infrastructure Cultural Infrastructure Tourism Infrastructure
 Disaster Mitigation Capacity Building

NEW DEAL FUNDING REQUIRED Project Budget Attached Community Support Attached

Factoring extra allowances prudent in the current uncertain conditions, \$17,000 is being requested from Gas Tax with any residuals being returned. An additional \$5,000 is required for monitoring equipment.

PROJECT DESCRIPTION:

The Coal Harbour Wastewater Treatment Plant uses four aerated moving bed bioreactors to facilitate the bacteria culture that treat the wastewater before it moves on to the DAF clarifier.

Currently two 5 hp single phase blowers are used with at least one blower running at all times to aerate the bioreactors and provide oxygen to the bacteria culture at a fixed rate. The amount of air required to maintain an optimum oxygen level in the bioreactors changes throughout the day depending on wastewater system usage. The majority of the time an excess amount of air is produced by the blowers.

This proposal is to add a Dissolved Oxygen sensor to the common outlet of the four bioreactors to monitor the bioreactor oxygen levels. With this information the blower motor speeds can be varied to maintain an optimum oxygen level in the bioreactors. This will result in reduced energy costs. A smoke machine and a cable camera are needed to inspect the collection system to assist in rapidly identifying and fixing leaks in the collection system to put less demand the sewer treatment plant improving effluent quality and avoiding the need to make costly expansions. This equipment can also be used for the Sointula, Woss and Hyde Creek Systems.

5 hp 208 volt 3 phase blower motors	2	\$453.76	\$907.52
5 hp 208 volt 3 phase Variable Frequency Drive	2	\$997.60	\$1,995.20
Dissolved Oxygen Sensor and controller	1	\$5,309.00	\$5,309.00
Wiring, fittings and adaptors	1	\$400.00	\$400.00
Installation and programming	1	\$3,000.00	\$3,000.00
Shipping	1	\$275.00	\$275.00
		Sub Total	\$11,886.72
		25% Contingency allowance	\$2,971.68
		Administrative allowance	\$2,141.60
		Total Before Taxes	\$17,000.00
Amendment: Smoke Machine & Cable Camera			\$5,000.00
		Total, as amended	\$22,000.00

COMMUNITY WORKS OBJECTIVES ADDRESSED BY PROPOSAL:

Better performance of operations reduces costs, saves energy and ensures better environmental monitoring and performance and will create greater community resiliency when dealing with power outages.

TEST OF INCREMENTALITY *This project could not have been considered if New Deal funds were not available.*

MEASURABLE OUTCOMES (expected benefits)

Lower usage of electricity by using finer sensor resolution coupled with the greater capacity of recent upgrades to the waste water system's process logic control infrastructure. Better performance in meeting and exceeding environmental performance standards.

FOR OFFICE USE ONLY	Staff Lead: Patrick Donaghy	Copy to Finance <input checked="" type="checkbox"/>
DATE RECEIVED: December 15, 2020		PROJECT NUMBER: GT2020-06
Amended: June 15, 2021		
CONSIDERED BY NEW DEAL COMMITTEE ON: Dec 15, 2020/June 15, 2021		MOTION NUMBERS: <u>20-47, 21-17</u>
DECISION: <input checked="" type="checkbox"/> Approved <input type="checkbox"/> Approved subject to AMENDED <input type="checkbox"/> Not Approved		
BUDGETED PROJECT COST:\$ \$22,000	NEW DEAL APPROVED FUNDING:\$ \$17,000	+ \$5,000
PROJECT CERTIFIED COMPLETED : _____		.ACTUAL PROJECT COST:\$
DATE CONFIRMATION PROVIDED TO UBCM:		